



Building Leadership Excellence



Holistic Pump System Designs:

Optimizing Pump & Process Efficiency

May 1-4
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Northern Kentucky Convention Center

RETHINK PAPER:
Lean and Green

Industrial Process

Energy Performance Services

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Pumping Systems Are Energy Intensive

Industry Type	Pump Energy (% Total Motor Energy Usage)
Petroleum	60%
Forest Products	30%
Chemicals	25%
Food Processing	20%
Primary Metals	10%

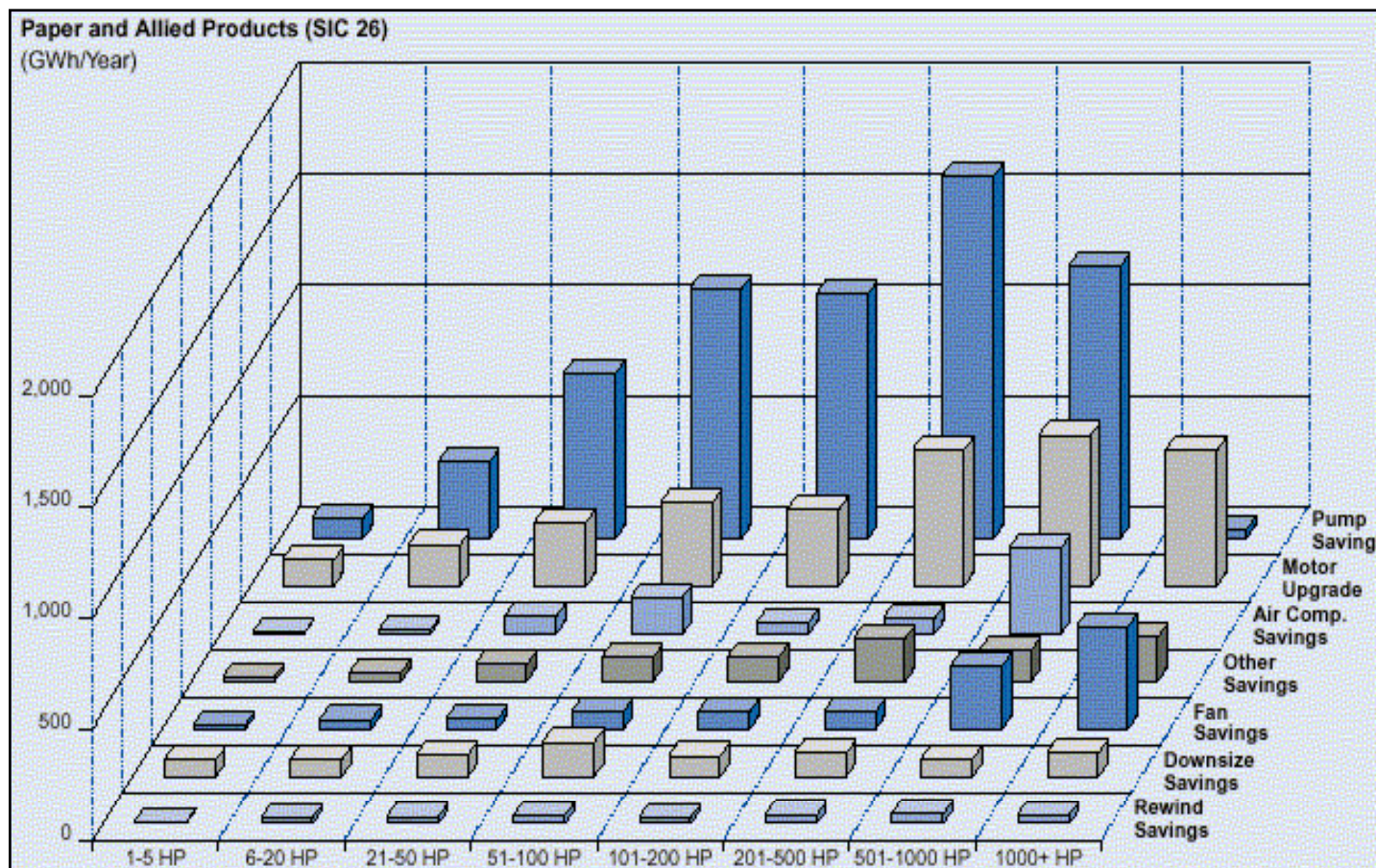
A 200 Hp Pump uses ≈ \$50,000 / Yr in Electricity

- MECS 1994, Bureau of Economic Analysis 1997
- Census of Manufacturers, 1993



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Pump Energy Savings Potential



50 – 500 Hp Pumps use 60% of total Pump Energy

Energy savings help justify reliability projects!



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Finnish Technical Research Center Report:

"Expert Systems for Diagnosis of the Condition and Performance of Centrifugal Pumps"

Evaluation of 1690 pumps at 20 process plants:

- Average pumping **efficiency** is **below 40%**
- Over **10% of pumps** run **below 10% efficiency**
- Major factors affecting pump efficiency:
 - **throttled valves**
 - **pump over-sizing**
- Seal leakage causes highest downtime and cost



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Excessive Valve Throttling is Expensive

- Higher energy consumption
- Lower process reliability
- Poor process control
 - increased variability
 - manual operation

Control engineers need to consider the pumping system as an integral part of the automation architecture



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Processes Often Are Not Well Controlled

...process variability exists, in many cases, not because of the raw materials or variations due to natural causes, but because process variability has been introduced into the process through design selection or the adjustment of process and control equipment."

Source: EnTech Report V11.2

www.emersonprocess.com/entechcontrol/download/



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Processes Often Are Not Well Controlled

“Unfortunately, the tendency to oversize control valves has not changed significantly. With each design engineer applying an extra safety margin to avoid the possibility of undersizing

..... most valves end up being too big and operate as low as 15% open on startup...usually makes good process control nearly impossible.”

Source: EnTech Report V11.2

www.emersonprocess.com/entechcontrol/download/



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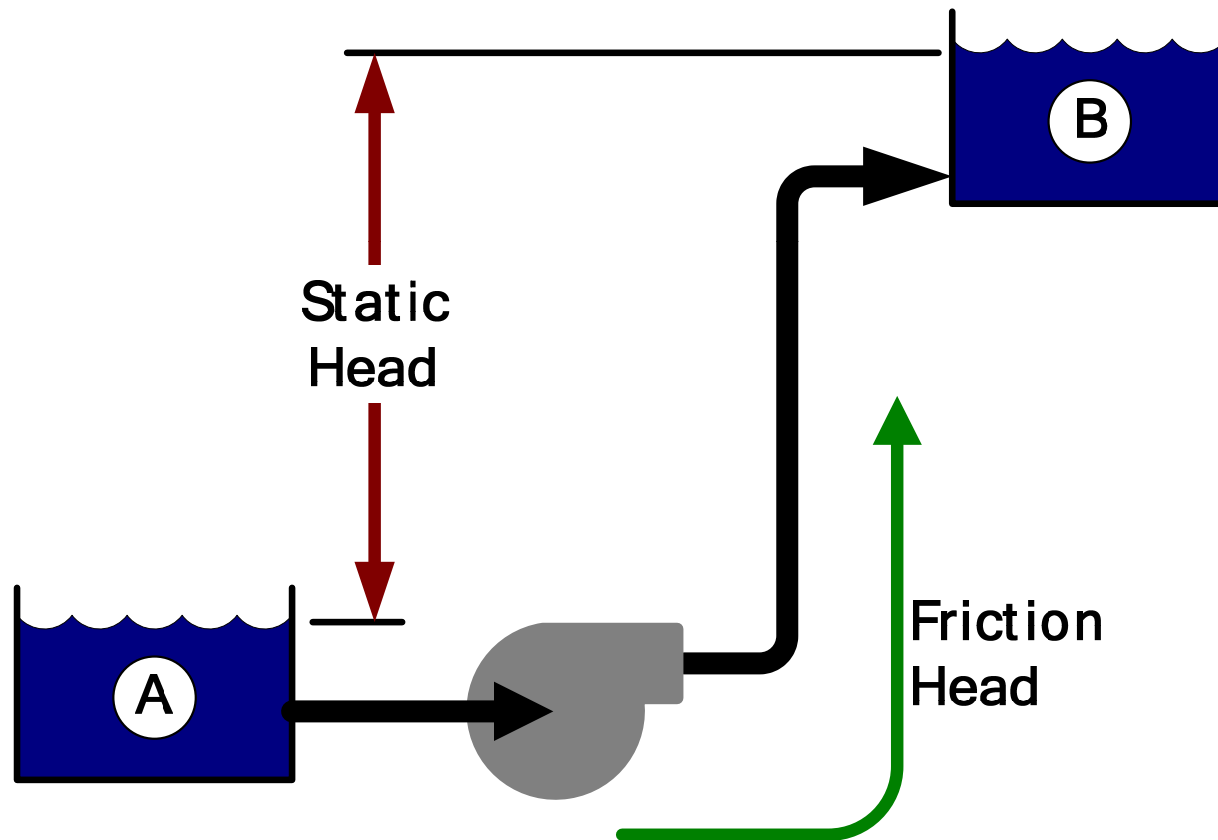
Some Fundamentals

Fixed vs. Variable Speed Pumping

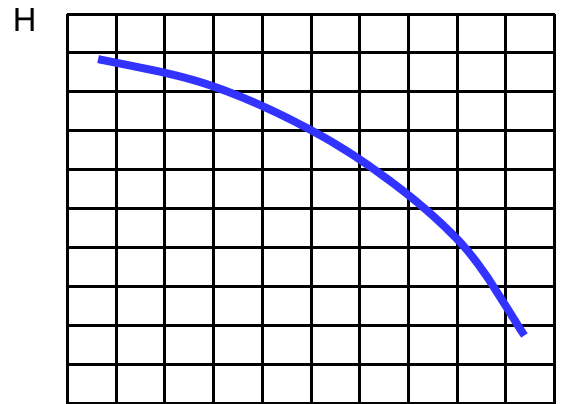


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Hydraulic System

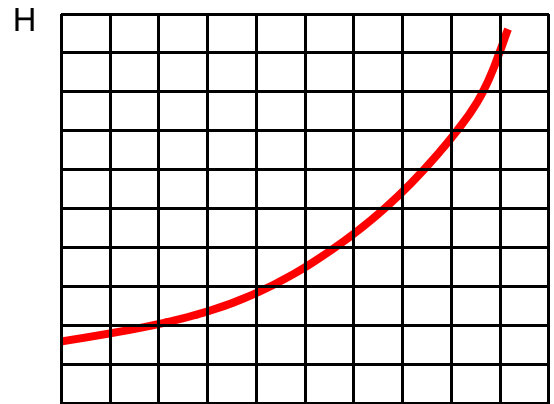


Basic Pump Curves



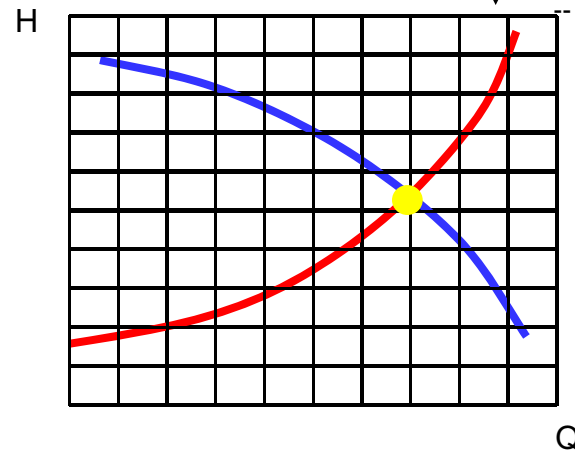
Pump Curve:

- Motor Speed
- Impeller Diam.



System Curve"

- Static Head
- Friction Head



The operating point is at the intersection of the pump and system curves.

H = Head

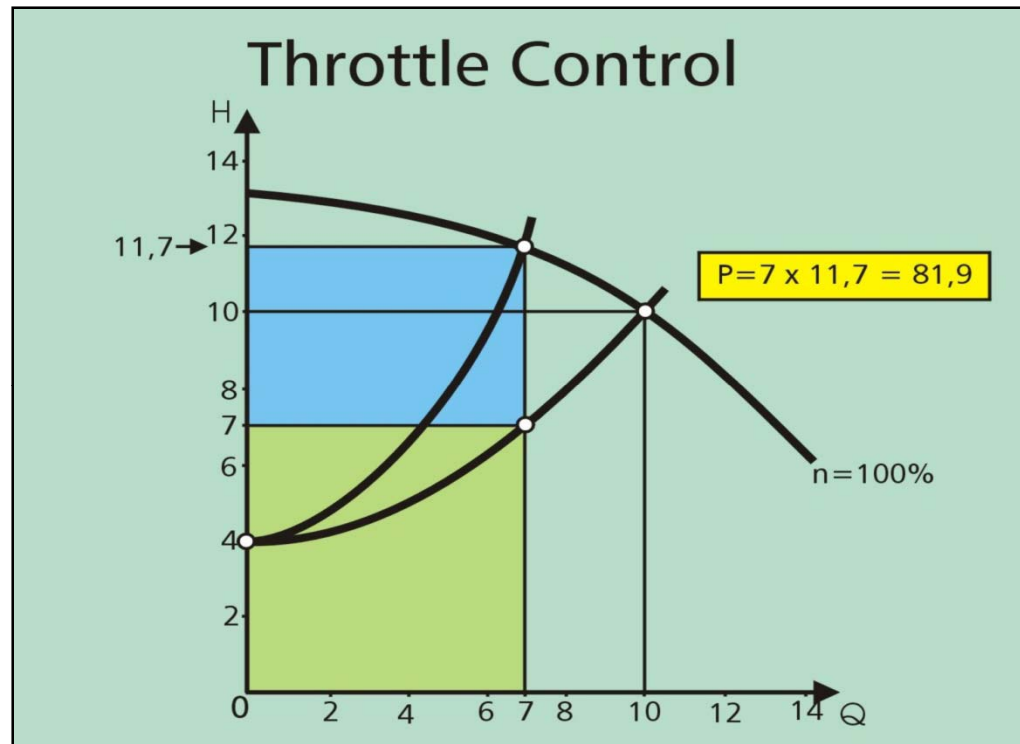
Q = Flow

● = operating point

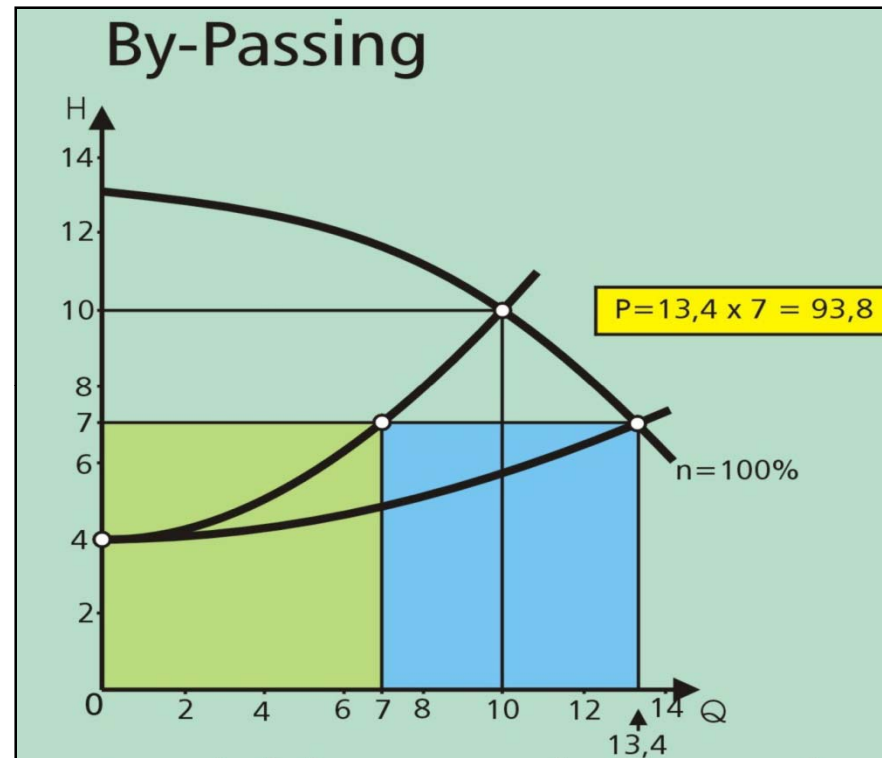


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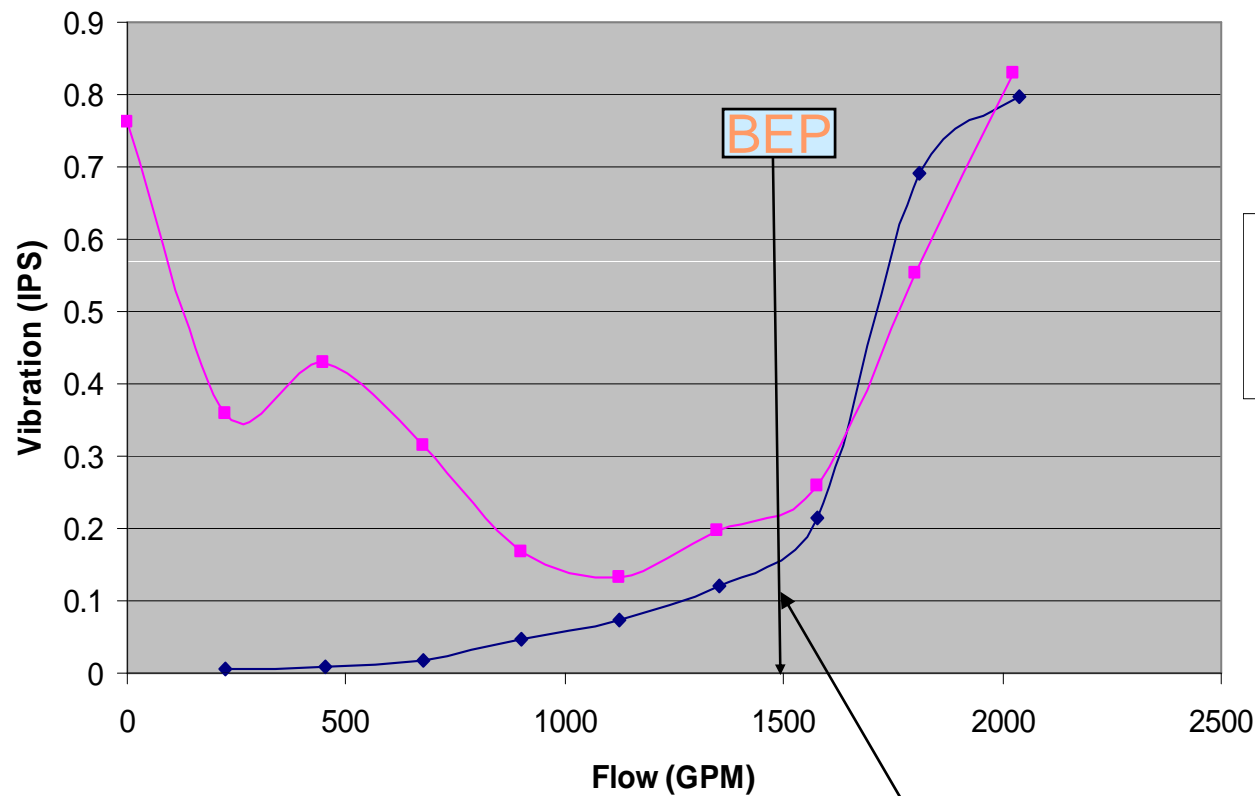


- Valve throttling results in excess power consumption
- Excess energy noted in blue area.



- Bypass lines consume excess power consumption.
- Excess energy noted in blue area.

Thrust Brg. Horz.
Overall Vibration Vs. Flow
Fixed Speed with Control Valve vs Variable Speed



Stock
Pump

- Test 11 Variable Speed Test 17.5" Dia
- Test 1 1785 Rpm 17.5" Dia

- Fixed Speed
- Variable Speed

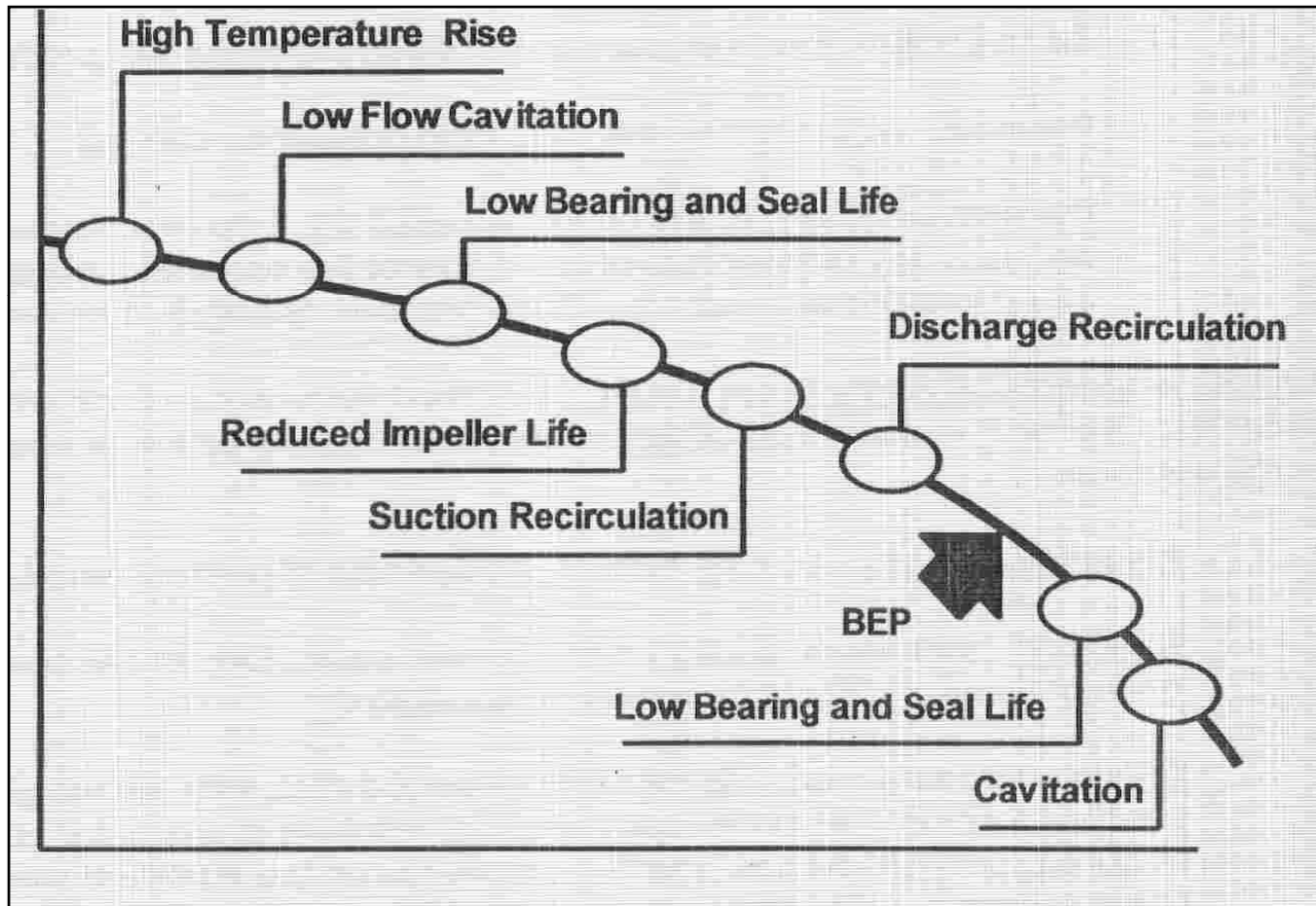
BEP = 1500 GPM



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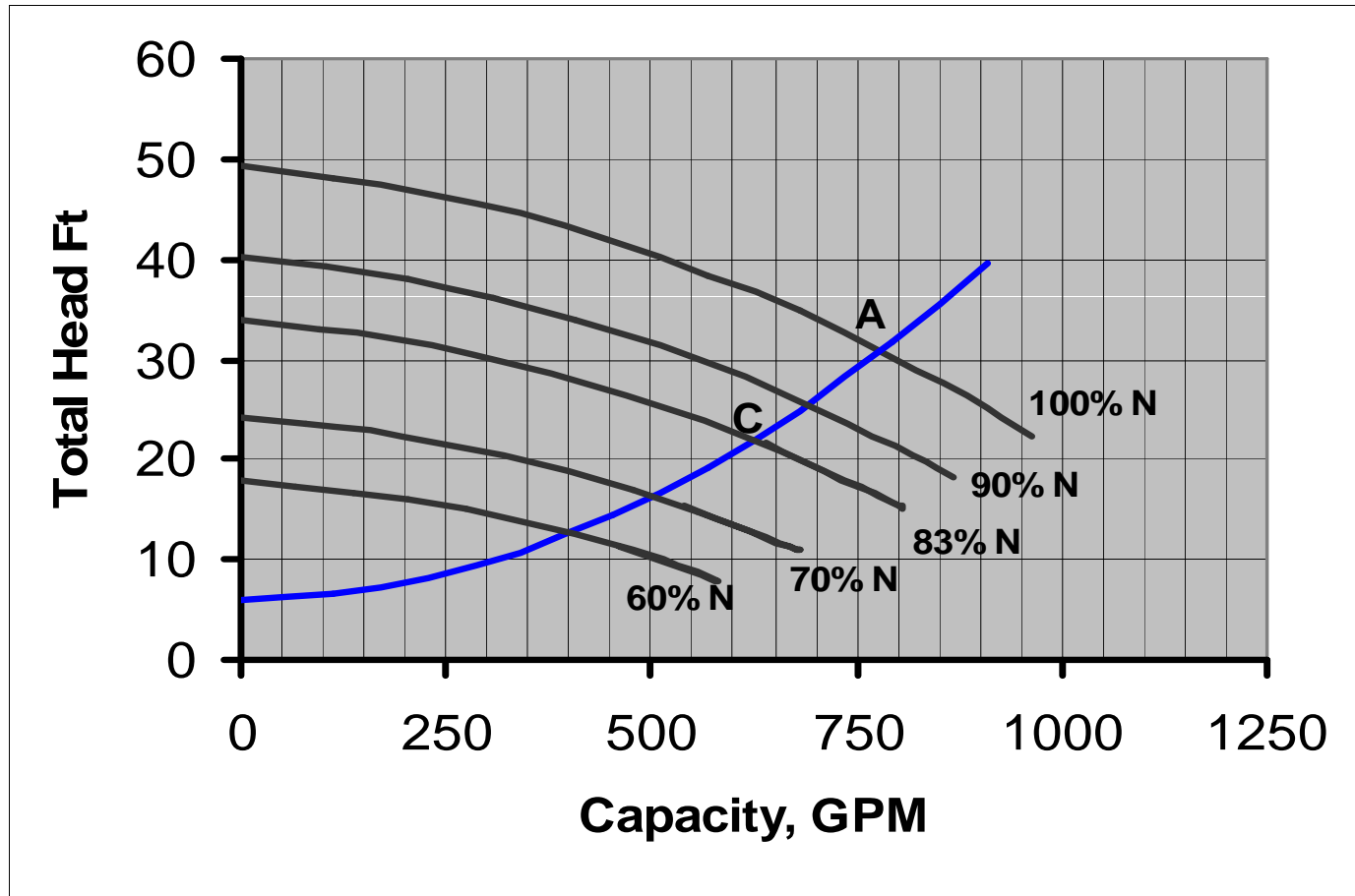
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Reliability Issues Relative to BEP



Pump Performance Curve

Variable Speed: *Maximizes HQ Flexibility*

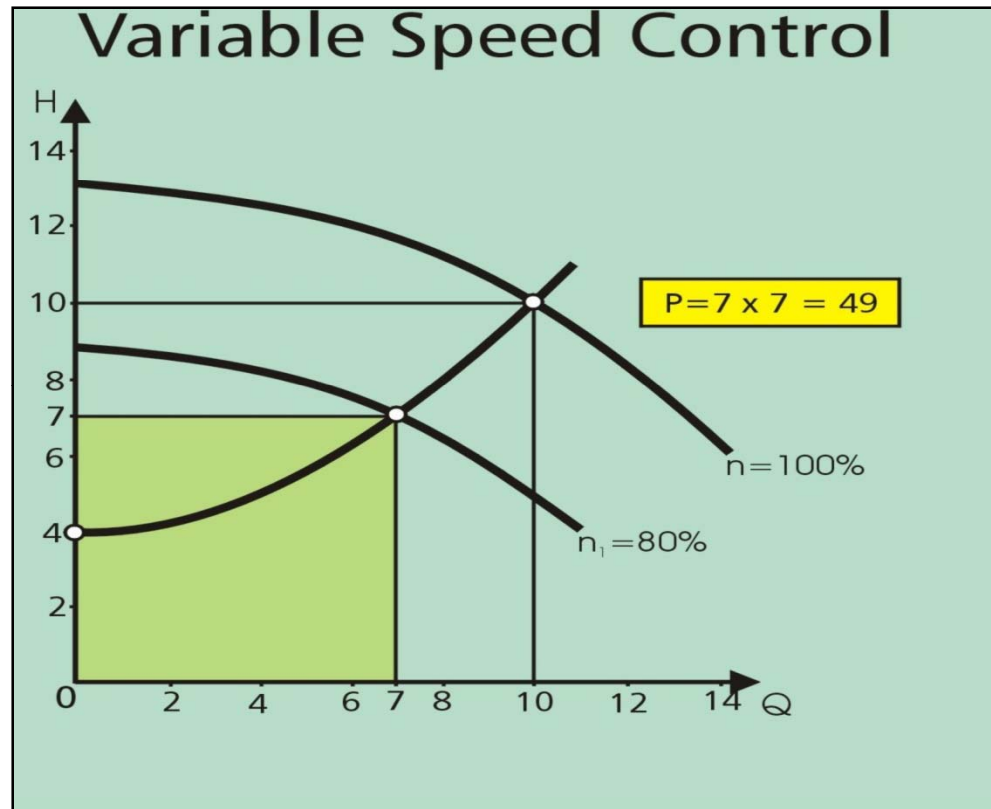


N = Speed



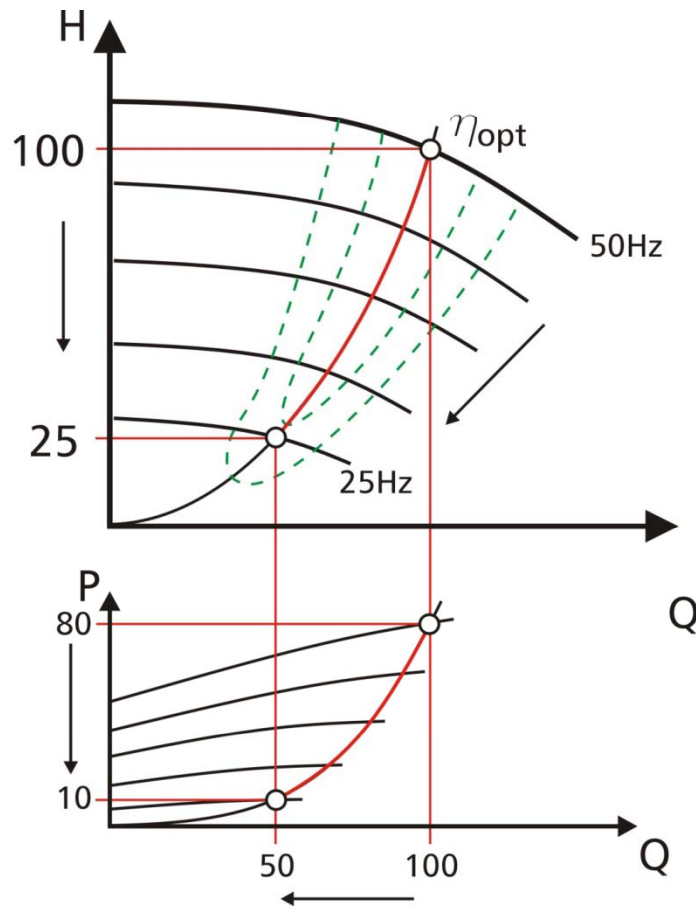
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- Variable speed control meets the exact flow and head requirements
- No excess energy is consumed!

Affinity Laws in Action



P = Power

Energy savings are possible because of affinity laws.

Speed reduction provides significant energy savings at partial load.

The reduction of the speed provides:

- Flow reduction according to the linear function
- Head reduction according to a square function
- Power reduction according to a cubic function!



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Variable Speed Control Opportunities and Benefits



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U.S. Motor Systems Market Opportunity Assessment

“Motor systems equipped with VSD’s account for only 4% of motor energy usage, compared to the potential for application on 18 - 25% of the total energy used...”

Source: DOE-Office of Industrial Technology

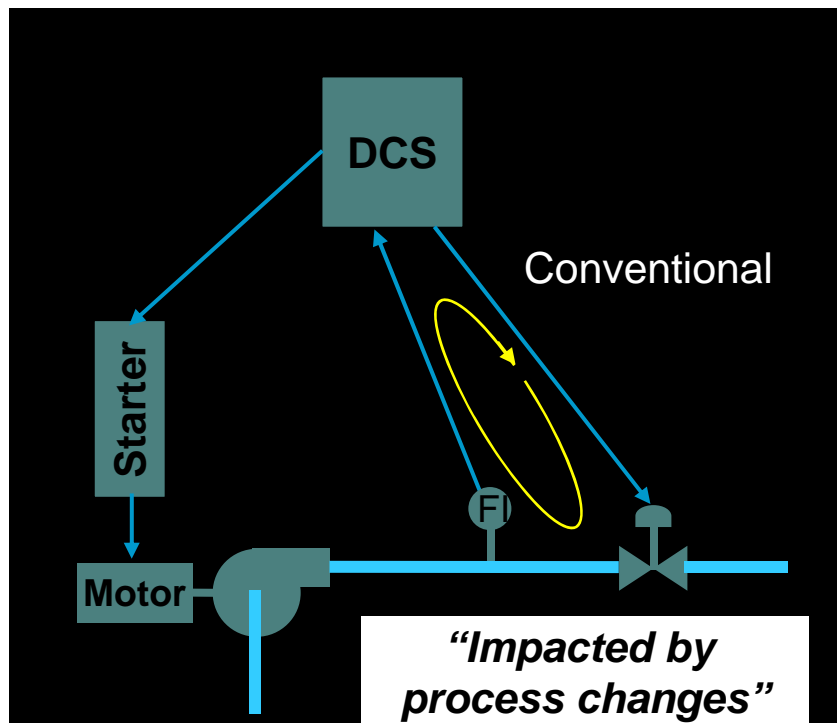


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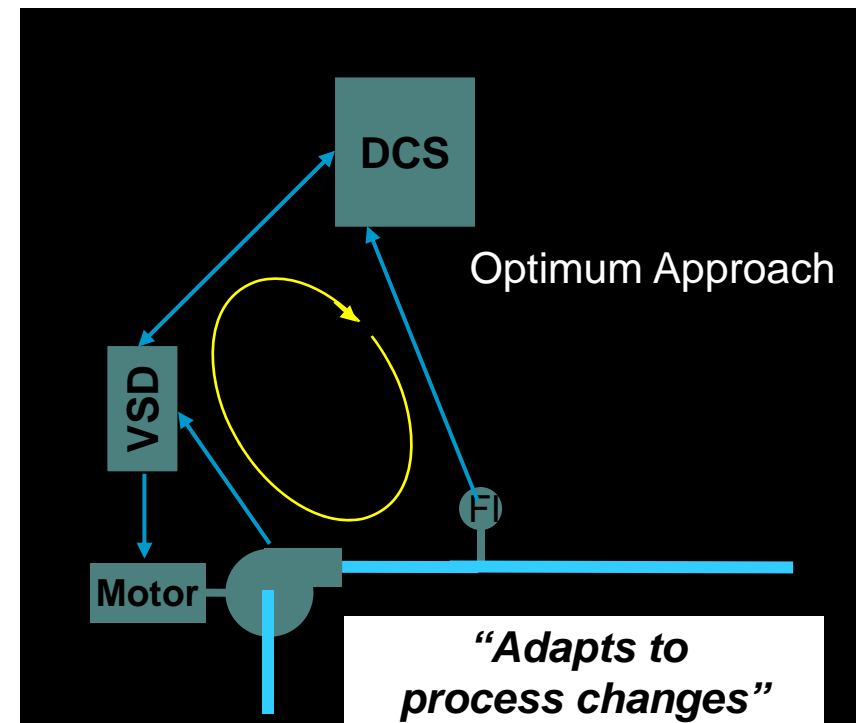
Pumping System Elements

Traditional Pumping System

(Fixed speed pump, control valve, transmitter)



Variable Speed Drive Pumping System



Control loops are tightly associated with pumping systems

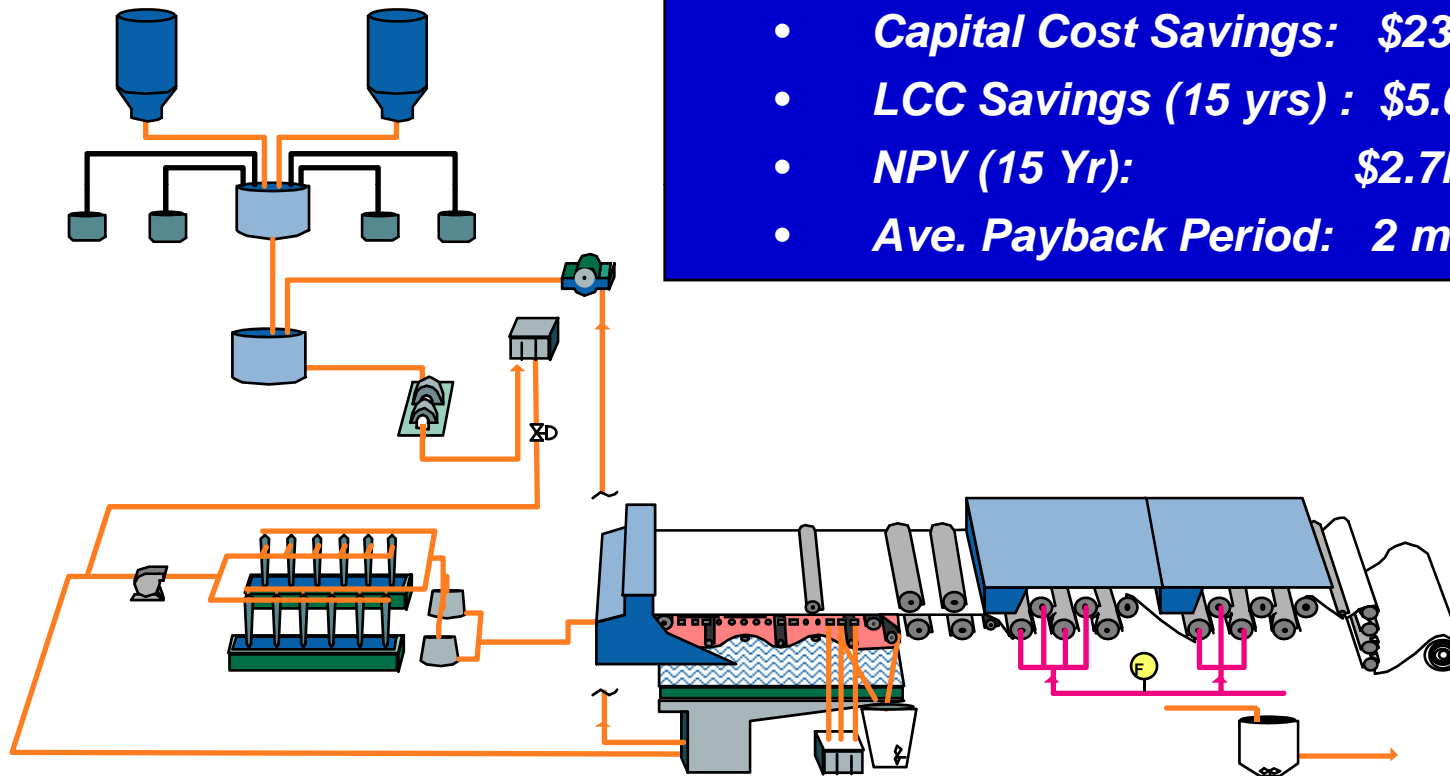


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Paper Machine Rebuild

VFD Savings Potential for 30 Pump Systems



LCC Analysis of 30 pumps w/VFD:

- *Capital Cost Savings:* \$230K U.S.
- *LCC Savings (15 yrs) :* \$5.6M
- *NPV (15 Yr):* \$2.7M
- *Ave. Payback Period:* 2 months

***“Motor and Valve Performance
Can Make or Break Your Bottom Line”***



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[illegible]

Asset Management

utilizing

Pump Intelligence



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Asset Management Software

Operations, Maintenance and Engineering Support

PUMPSMART

Alert Manager

File View Insert Help

Selector Bar Window Split Language Captions Folders Fault Symptom Collapse Expand @

Active Use Filter Filter Name Type Urgency Back Forward

Asset Folders

View: Assets

- P102A Plugged Suction Line!
 - Faults
 - Related Fault Reports
 - Fault History for this asset
 - Faults for assets of this type with this diagnosis
 - Process Information
 - Physical Information
 - Pump curve
 - Model 3196 Pumps Information
 - Maintenance Information
 - Maintenance Procedures
 - Parts List
 - Safety
 - Safety Features
 - Reliability Information
 - Activity Log

Fault Class	Reported At	End Time
X Closed Suction Valve	6/12/2001 12:50:42 PM	
X Excessive Flow	6/12/2001 12:50:42 PM	
X High Suction Temperature	6/12/2001 12:50:42 PM	
! Plugged Suction Line	6/12/2001 12:50:42 PM	

1 assets in current view

@asset.MAX



Paging

CMMS

Email

File Edit View Actions Insert Navigate Setup Help

Modules: Work Order Plans Actuals Costs W/O Hierarchy Safety Plan Failure Reporting Linked Documents

Work Order: 1080 Internal Damage reported by Alert Manager

Location: PCCU Plugged Suction Line

Equipment: P102 P102 Pelux Pump

Reported By: [Name] Reported By Date: [Date] Work Phone: [Phone] Warranty Date: [Date]

Status: [Status] Status Date: 6/17/09 Change to Size? [Y/N] Work Type: [Type]

GL Account: [Account]

Job Details

Job Plan: [Plan] Safety Plan: [Plan] PM: [Plan] Service Contract: [Contract]

Problem

Fault Class: [Class] Problem Code: [Code]

Followup Work

Originating W/O: [W/O] Has Followup Work? [Y/N]

Scheduling Information

Target: [Date] Scheduled: [Date] Actual: [Date] Estimated Duration: 0.00 Remaining Duration: [Duration] Level: [Level] Interruptible: [Y/N]

Responsibility

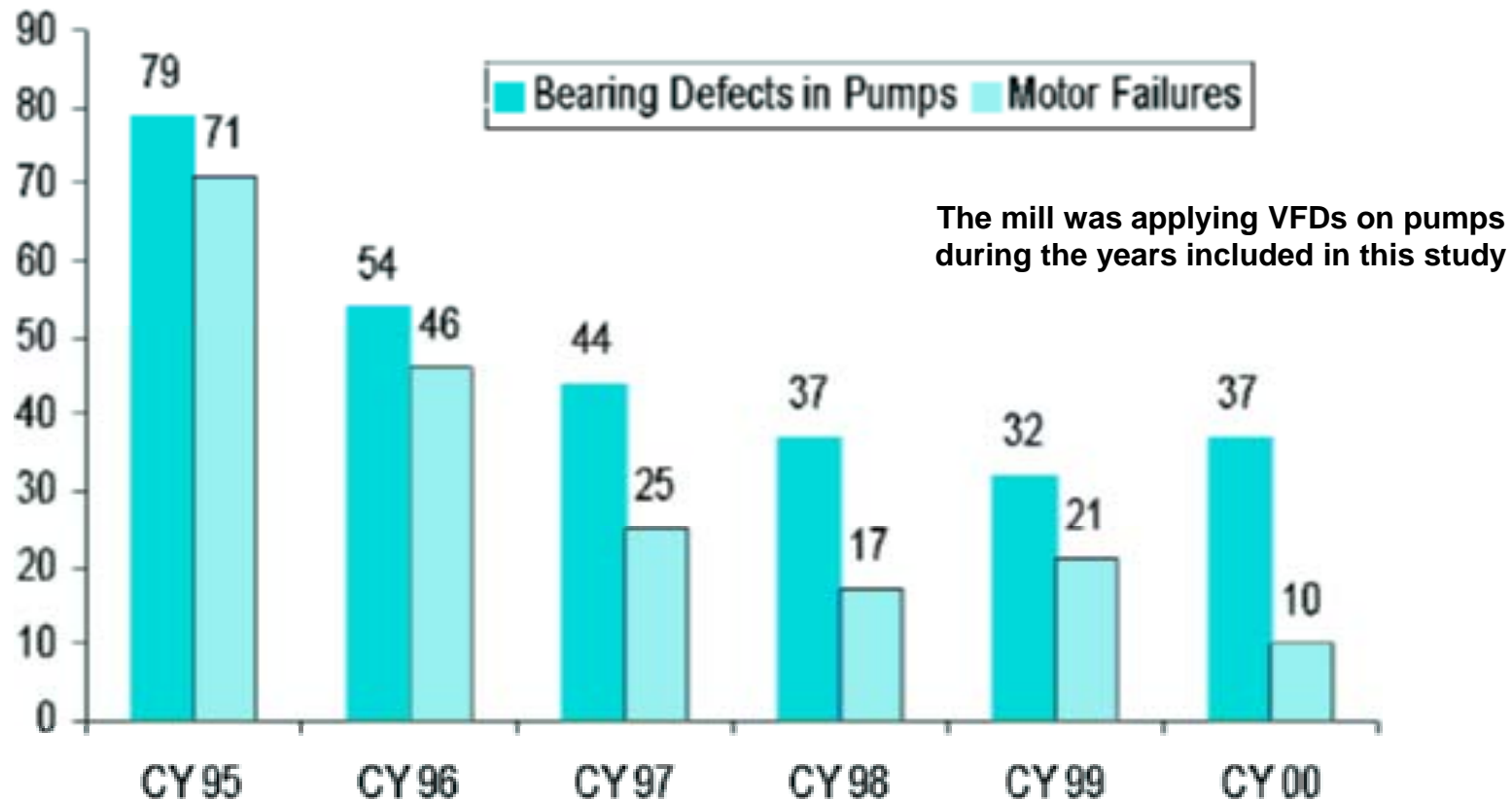
Supervisor: [Supervisor] Labor Group: [Group] Lead Craft Person: [Person]

Modified By: [User] Date: 6/15/09

@asset.MAX Equipment Book Hi-Spec Solutions @asset.MAX EHM Alert Manager

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RCM Reduced Pump Bearing and Motor Failures



TAPPI Solutions! Magazine: GP Old Town
September 01, 2001 Vol. 01, No. 01

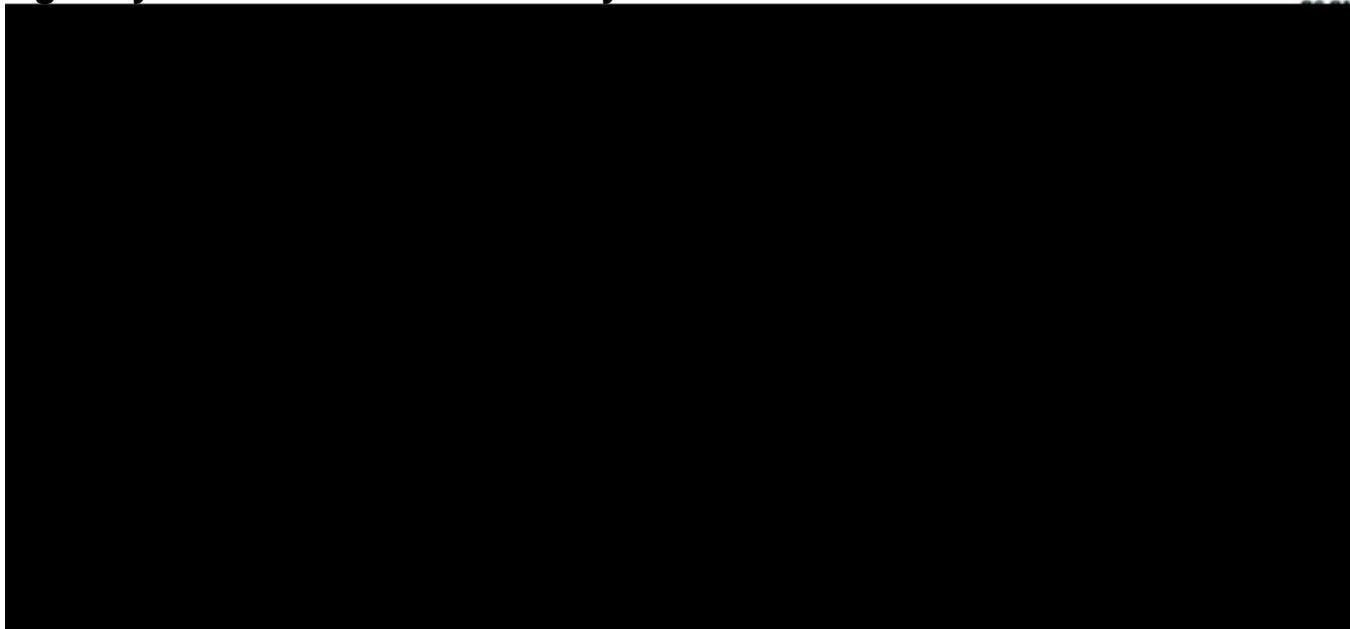


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RCM Steadily Increased Plant Availability

The mill was applying VFDs on pumps during the years included in this study



TAPPI Solutions! Magazine: GP Old Town
September 01, 2001 Vol. 01, No. 01



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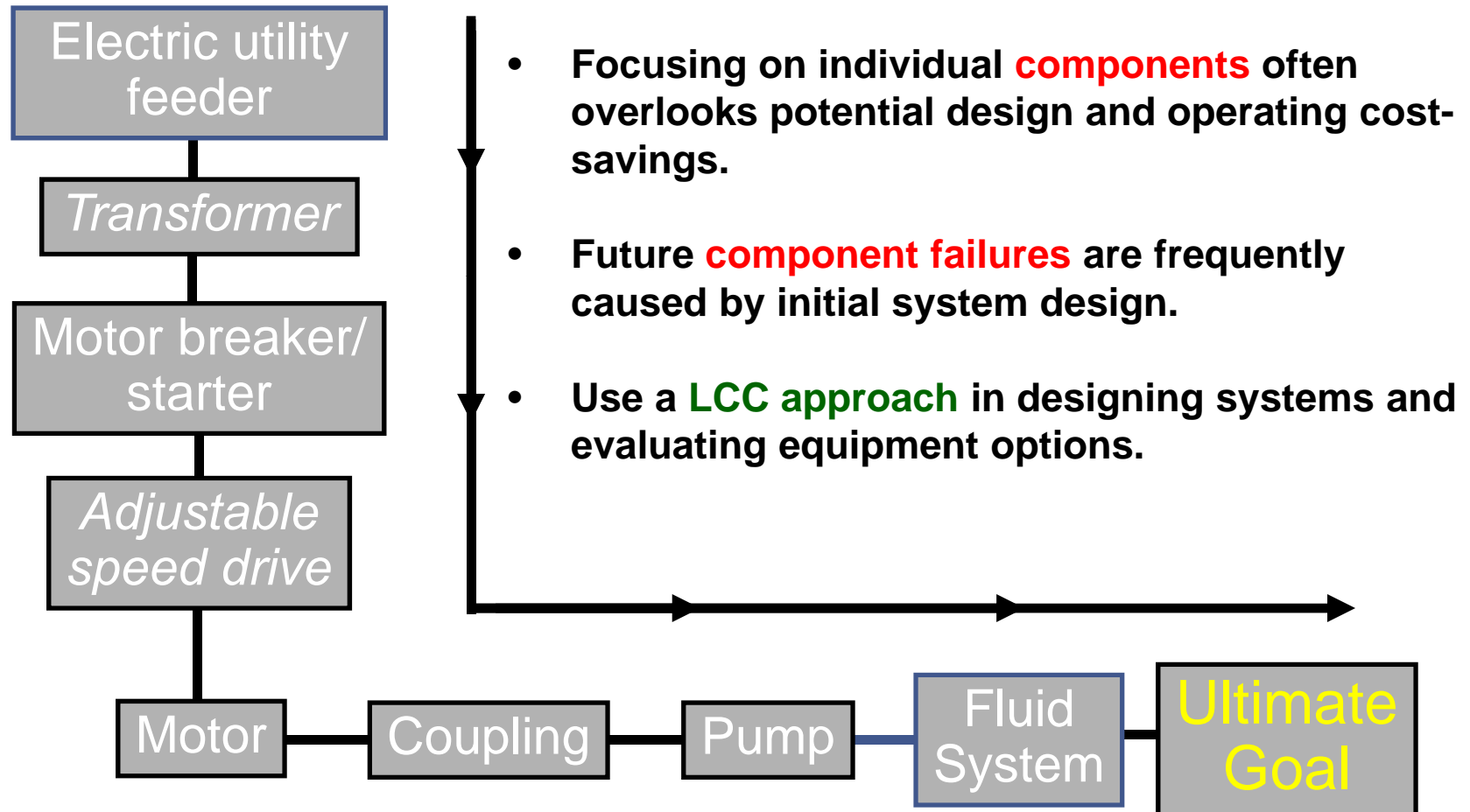
Optimizing Pump System Performance

A Systems Design Approach

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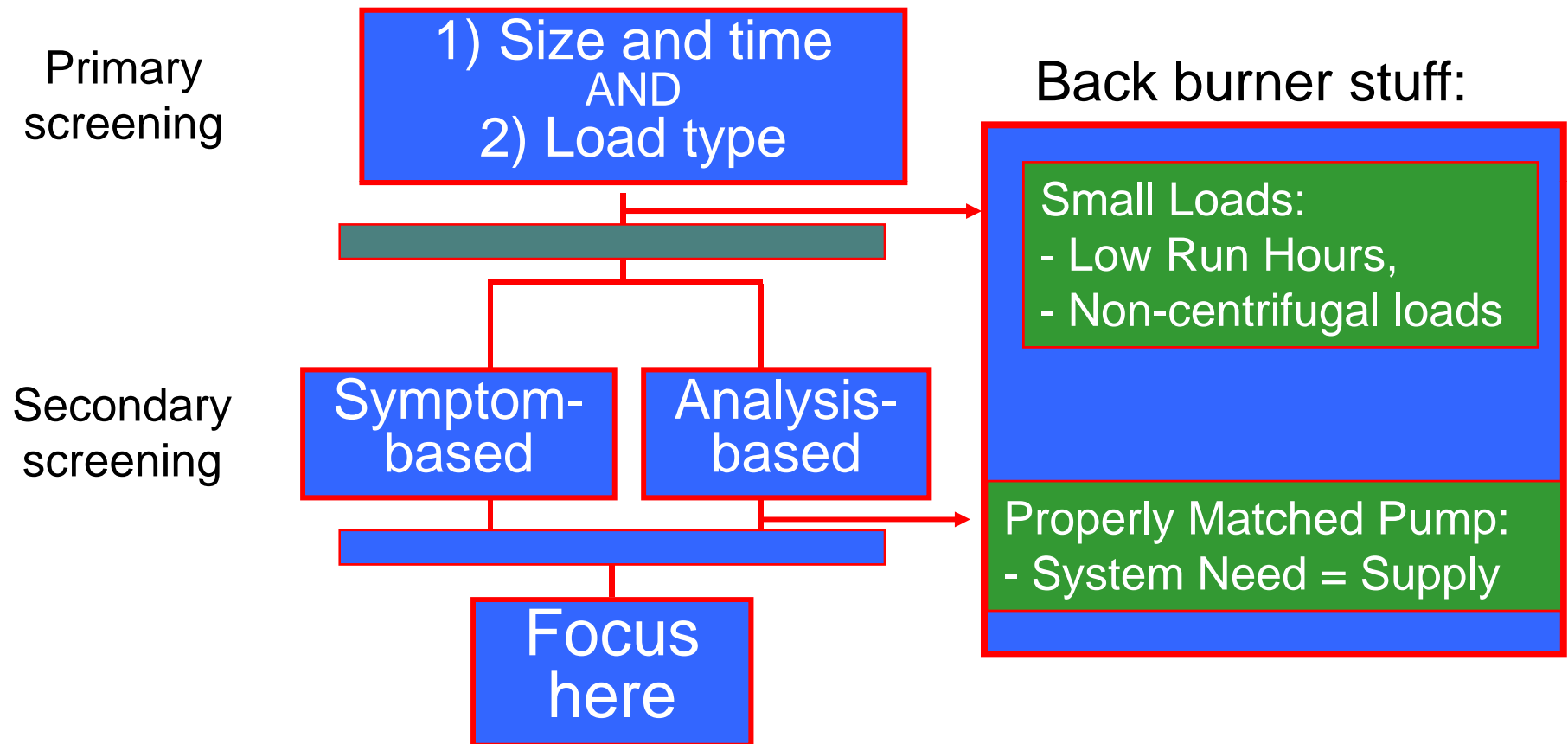
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The Systems Approach



Prescreening Methodology

First: Can it be turned off?



Source: DOE - OIT



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Pump Symptoms that Indicate Potential Opportunity

- **Throttled valve-controlled systems**
- **Bypass (recirculation) line normally open**
- **Multiple parallel pump system with same number of pumps always operating**
- **Constant pump operation in a batch process or frequent cycle operation in a continuous process**
- **Presence of cavitation noise (at pump or elsewhere in the system)**



Energy Savings Methods

Action	Saving
Replace throttling valves with speed controls	10 - 60%
Reduce speed for fixed load	5 - 40%
Install parallel system for highly variable loads	10 - 30%
Equalize flow over product cycle using surge vessels	10 - 20%
Replace motor with more efficient model	1- 3%
Replace pump with more efficient model	1- 2%

Source: DOE - Office of Industrial Technology



Pump Optimization Benefits Summary

- Reduce Energy and Maintenance Cost
- Improve Pump and Process Reliability
- Increase Process Uptime and Throughput
- Improve Process Control & Quality
 - less variability
 - higher % of loops in automatic
- Reduce Fugitive Emissions



High Reliability Impact VFD Applications

- Mill Water Supply
 - Pressure control
- Seal Water Supply
 - Pressure control
 - Reduce process downtime
- Stock Blending
 - Consistency control
 - Improve product quality
- WW Dilution
 - Consistency control
- Machine Chest
 - Basis Weight MD control
 - Improve PM performance
- Broke Chest
 - Reduce Energy & Maintenance
- Repulper Chest
 - Reduce Energy & Maintenance

“There are many high impact applications that improve bottom line performance”



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Thank You!

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